

Table 28. Summary Statistics for Natural Gas - Alabama, 2006-2010

| | 2006 | 2007 | 2008 | 2009 | 2010 |
|---|-----------|-----------|-----------|------------------------|------------|
| Number of Braducing Cos Wells | | | | | |
| Number of Producing Gas Wells at End of Year | 6,227 | 6,591 | 6,860 | 6,913 | 7,026 |
| Duadration (million archip fact) | | | | | |
| Production (million cubic feet) Gross Withdrawals | | | | | |
| | 000 005 | 100 100 | 450,000 | 4.40.000 | 004 500 |
| From Gas Wells | 299,685 | 169,166 | 159,839 | 142,609 | 234,508 |
| From Oil Wells | 6,459 | 6,096 | 6,368 | 5,758 | 6,195 |
| From Coalbed Wells | NA | 114,356 | 111,273 | 107,506 | NA |
| From Shale Gas Wells | NA | NA | 73 | 93 | NA |
| Total | 306,144 | 289,618 | 277,553 | 255,965 | 240,703 |
| Repressuring | 301 | 311 | 475 | 783 | 736 |
| Vented and Flared | 3,525 | 2.372 | 1.801 | 2.495 | 2.617 |
| Nonhydrocarbon Gases Removed | 16,097 | 16,529 | 17,394 | 16,658 | 14,418 |
| Marketed Production | 286,220 | 270,407 | 257.884 | 236.029 | 222,932 |
| Extraction Loss | 21,065 | 19,831 | 17,222 | 17,232 | 19,059 |
| Total Dry Production | 265,155 | 250,576 | 240,662 | 218,797 | 203,873 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 265.155 | 250,576 | 240.662 | 218,797 | 203,873 |
| Receipts at U.S. Borders | 200,.00 | 200,0.0 | 2.0,002 | 2.0,.0. | 200,0.0 |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | Õ | ő | Õ | Õ | 0 |
| Interstate Receipts | 2,722,954 | 2,861,475 | 3,151,887 | 3,362,054 | 3,728,665 |
| Withdrawals from Storage | _,,,,,,,, | 2,001,110 | 0,101,001 | 0,002,001 | 3,7 23,000 |
| Underground Storage | 12.127 | 19.868 | 26.756 | 23,298 | 16,740 |
| LNG Storage | 698 | 1,078 | 1,076 | 1,498 | 968 |
| Supplemental Gas Supplies | 090 | 1,076 | 0 | 1,496 | 900 |
| | 37,074 | 77,309 | 1,335 | R-25,228 | -67,288 |
| Balancing Item | 31,014 | 11,309 | 1,335 | -23,220 | -01,288 |
| Total Supply | 3,038,009 | 3,210,306 | 3,421,716 | ^R 3,580,419 | 3,882,958 |

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas - Alabama, 2006-2010 — Continued

| | 2006 | 2007 | 2008 | 2009 | 2010 |
|--|-----------------------|-----------------------|-----------------------|------------------------|-----------------------|
| Photography (1990) | | <u>.</u> | | | |
| Disposition (million cubic feet) | 204 202 | 440 540 | 404457 | R454.450 | 504.040 |
| Consumption | 391,093 | 418,512 | 404,157 | R454,456 | 531,243 |
| Deliveries at U.S. Borders | 0 | 0 | 0 | 0 | 0 |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | - | - | • |
| Interstate Deliveries | 2,625,607 | 2,770,917 | 2,985,348 | 3,103,267 | 3,327,743 |
| Additions to Storage | 00.004 | 00.000 | 04.000 | 04.000 | 00.000 |
| Underground Storage | 20,604 | 20,009 | 31,208 | 21,020 | 23,026 |
| LNG Storage | 704 | 868 | 1,003 | 1,676 | 946 |
| Total Disposition | 3,038,009 | 3,210,306 | 3,421,716 | ^R 3,580,419 | 3,882,958 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 12,045 | 11,345 | 11,136 | _10,460 | 10,163 |
| Pipeline and Distribution Use ^a | 14,879 | 15,690 | 16,413 | R ₁₈ ,849 | 22,123 |
| Plant Fuel | 6,028 | 6,269 | 6,858 | 6,470 | 6,441 |
| Delivered to Consumers | | | | | |
| Residential | 38,132 | 35,481 | 37,793 | R36,061 | 41,689 |
| Commercial | 24,396 | 23,420 | 25,217 | ^R 24,293 | 26,520 |
| Industrial | 149,973 | 150,484 | 142,389 | ^R 131,228 | 142,495 |
| Vehicle Fuel | 111 | 88 | 84 | ^{'R} 80 | 90 |
| Electric Power | 145,528 | 175,736 | 164,266 | 227,015 | 281,722 |
| Total Delivered to Consumers | 358,141 | 385,209 | 369,750 | ^R 418,677 | 492,516 |
| Total Consumption | 391,093 | 418,512 | 404,157 | ^R 454,456 | 531,243 |
| Delivered for the Account of Others (million cubic feet) Residential | 0 4,832 114,699 | 0 4,722 114,325 | 0 4,999 103,662 | 0 5,160 94,597 | 0 5,494 108,694 |
| Number of Consumers | | | | | |
| Residential | 808,801 | 796,476 | 792,236 | ^R 785,005 | 768,921 |
| Commercial | 66,337 | 65,879 | 65,313 | ^R 67,674 | 66,425 |
| Industrial | 2,735 | 2,704 | 2,757 | R3,057 | 2,901 |
| muustrai | 2,733 | 2,704 | 2,737 | 3,037 | 2,901 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 368 | 355 | 386 | ^R 359 | 399 |
| Industrial | 54,835 | 55,652 | 51,646 | R42,927 | 49,119 |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | 7.57 | 7.44 | 9.65 | 4.32 | 4.46 |
| Imports | | | | | |
| Exports | | | | | |
| Citygate | 10.26 | 8.78 | 9.84 | ^R 7.61 | 6.46 |
| Delivered to Consumers | 40.00 | 40.44 | 40.00 | 10.10 | 45.01 |
| Residential | 18.80 | 18.14 | 18.30 | 18.12 | 15.81 |
| Commercial | 15.83 | 15.06 | 15.58 | R14.94 | 13.36 |
| Industrial | 9.46 | 8.70 | 10.57 | 6.48 | 6.67 |
| Vehicle Fuel | | | 17.32 | 19.17 | 16.24 |
| Electric Power | 7.32 | 7.19 | 10.03 | 4.30 | 4.85 |

Not applicable.

Not available.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage,

accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal